

Table 9. PAD District I—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 1999

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 25	—	1,481	64	-4	-3	0	1,563	7	0
Natural Gas Liquids and LRGs	25	46	19	—	101	1	—	4	2	183
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	23	46	19	—	101	1	—	4	2	180
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	10	51	18	—	99	2	—	0	1	174
Normal Butane/Butylene	4	-1	1	—	2	-1	—	2	1	4
Isobutane/Isobutylene	1	-5	(s)	—	(s)	(s)	—	2	0	-5
Other Liquids	34	—	243	—	9	-7	—	323	2	-31
Other Hydrocarbons/Oxygenates	60	—	17	—	0	-1	—	76	2	0
Unfinished Oils	—	—	54	—	-2	1	—	85	0	-34
Motor Gasoline Blend. Comp.	-25	—	173	—	10	-7	—	165	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	-3	0	3
Finished Petroleum Products	34	1,913	818	—	2,757	-58	—	—	28	5,552
Finished Motor Gasoline	34	1,002	337	—	1,610	-6	—	—	1	2,988
Reformulated	—	631	178	—	335	-14	—	—	(s)	1,158
Oxygenated	90	(s)	0	—	0	-1	—	—	(s)	91
Other	-56	371	158	—	1,275	9	—	—	1	1,739
Finished Aviation Gasoline	—	(s)	(s)	—	3	(s)	—	—	0	4
Jet Fuel	—	114	63	—	441	4	—	—	4	610
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	114	63	—	441	4	—	—	4	610
Kerosene	—	12	1	—	3	-3	—	—	(s)	19
Distillate Fuel Oil	—	435	184	—	610	-44	—	—	6	1,267
0.05 percent sulfur and under	—	212	98	—	383	-21	—	—	(s)	713
Greater than 0.05 percent sulfur ...	—	222	86	—	227	-23	—	—	5	553
Residual Fuel Oil	—	107	180	—	45	-9	—	—	6	335
Petrochemical Feedstocks ^e	—	13	8	—	3	(s)	—	—	0	24
Special Naphthas	—	2	1	—	3	(s)	—	—	1	6
Lubricants	—	17	9	—	29	-1	—	—	4	51
Waxes	—	(s)	1	—	(s)	1	—	—	1	(s)
Petroleum Coke	—	51	0	—	0	(s)	—	—	6	45
Asphalt and Road Oil	—	95	34	—	11	(s)	—	—	1	139
Still Gas	—	62	0	—	0	0	—	—	0	62
Miscellaneous Products	—	2	(s)	—	0	(s)	—	—	(s)	2
Total	119	1,958	2,561	64	2,863	-67	0	1,890	39	5,704

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."